

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 2023-00014 (T)

5th REVISED SHEET NO. 7 (T)

CANCELLING PSC NO. 2021-00104 (T)

4th REVISED SHEET NO. 7 (T)

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject of the established rules and regulations of seller.

RATES:

Demand Charge	\$ 6.48	per KW of billing	
Secondary Meter Energy Charge	0.07080	per KWH	(I)
Primary Meter Energy Charge	0.06448	per KWH	(I)
Customer Charge Per Delivery Point	96.34	per Month	

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

CANCELLED

June 20, 2025

**KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE: September 5, 2024

DATE EFFECTIVE: September 1, 2024

ISSUED BY: Jeff Prater

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2023-00014, dated August 30, 2024.**KENTUCKY
PUBLIC SERVICE COMMISSION****Linda C. Bridwell**
Executive Director

EFFECTIVE

9/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)